

CALCULATION OF THE DEFAULT SERVICE CHARGE

G1 Class Default Service:	<u>Feb-12</u>	<u>Mar-12</u>	<u>Apr-12</u>	<u>Total</u>
<i>Power Supply Charge</i>				
1 Reconciliation	(\$1,153)	(\$1,116)	(\$1,171)	(\$3,440)
2 Total Costs	<u>\$316,776</u>	<u>\$305,122</u>	<u>\$322,442</u>	<u>\$944,341</u>
3 Reconciliation plus Total Costs (L.1 + L.2)	\$315,623	\$304,006	\$321,272	\$940,901
4 kWh Purchases	<u>5,208,172</u>	<u>5,042,260</u>	<u>5,289,117</u>	15,539,549
5 Total, Before Losses (L.3 / L.4)	\$0.06060	\$0.06029	\$0.06074	
6 Losses	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	
7 Total Retail Rate - Variable Power Supply Charge (L.5 * (1+L.6))	\$0.06338	\$0.06306	\$0.06353	
<i>Renewable Portfolio Standard (RPS) Charge</i>				
8 Reconciliation	\$3,560	\$3,446	\$3,615	\$10,621
9 Total Costs	<u>\$15,900</u>	<u>\$15,394</u>	<u>\$16,147</u>	<u>\$47,441</u>
10 Reconciliation plus Total Costs (L.8 + L.9)	\$19,460	\$18,840	\$19,762	\$58,062
11 kWh Purchases	<u>5,208,172</u>	<u>5,042,260</u>	<u>5,289,117</u>	15,539,549
12 Total, Before Losses (L.10 / L.11)	\$0.00374	\$0.00374	\$0.00374	
13 Losses	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	
14 Total Retail Rate - Variable RPS Charge (L.12 * (1+L.13))	\$0.00391	\$0.00391	\$0.00391	
15 Total Retail Rate - Variable Default Service Charge (L.7 + L.14)	\$0.06729	\$0.06697	\$0.06744	

Authorized by NHPUC Order No. 25,303 in Case No. DE 11-028, dated December 15, 2011